The Oil and Gas Journal's

ANNUAL INDEX

of principal articles appearing during 1936, with cross-index of authors

This annual index is being reprinted as a pamphlet. Copies of the reprint will be sent without charge to subscribers requesting them.

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